

SGCC / VDE

'China – EU Workshop on Global Energy Interconnections'

Dii / 'Supporters of Desert Energy' Paul van Son, RWE/Dii

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Dii Background



Desertec Industrial Initiative (Dii)

- launched in 2009 as international industry initiative
- Mission:
 - explore potential of renewable energy in the deserts of Northern
 Africa and the Middle East (MENA)
 - examine synergies to be captured through connecting the European and MENA power markets
 - ✓ improving market conditions for renewables in MENA

Evolution of Desert Energy



Development phases

 2004 	Great Idea! Pre-phase	 2009 	It works! Concept phase	 2015 	First Harvest! Implementation phase	2020	Acceleration! Scale Up phase

- Studies on the Desertec vision by DLR (Deutsche Luft- und Raumfahrtzentrum) and TREC (Trans-Mediterranean renewable energy Cooperation Studies)
- Creation of awareness and motivation

- Foundation of Dii GmbH (Munich) in 2009
- System, country and technology studies (Desert Power 2050, Desert Power: Getting Started) by Dii supported by Dii's industrial, research and political network (e.g. Fraunhofer, CESI, Sonelgaz)
- Local adoption of idea
- Preparation of services for implementation phase



Dubai

- Identifying and solving practical hurdles of wind/solar/grid projects in the field
- Creation of international industry network
 'Supporters of Desert Energy' and partnerships

- Market acceleration towards full renewable energy supply in MENA
- Full Market integration throughout MENA and connected markets. Increase of Desert Power share in energy mix

Source: Dii



To facilitate the rapid deployment of utility-scale renewable energy projects in desert areas and to integrate them in the interconnected power systems

'Supporters of Desert Energy' Network



Key Initiators: RWE, SGCC, ACWA Power

Current Status of the Industry Network







- Taking away hurdles for emission free technology
- Capturing synergies through transmission capacities across national borders
- Thus, transparent, open markets offering realistic price signals
- Regional Participation
 - Localization and Job creation
 - Capacity building and Know-how transfer

Long term Supply Cost Differences between EU and MENAT offer major long term synergies

• Solar and Wind potentials compared to electricity demand



Dii Strategy: Step by Step



- Step 1: Paving the way locally
 - ✓ focus locally on **taking away hurdles** for upcoming RE projects including solar, wind, desalination, energy storage etc.
 - Grid adequacy and market opening, allowing smart interaction with demand
- Step 2: Capture Synergies
 - ✓ **Stable price signals** in each regional power market
 - ransmission grid reinforcements between (remote) markets
 - Overlay HVDC, connecting regional markets
 - first cross border MENAT, then intercontinental Europe Africa West Asia and global

Key Components Supply - Transmission - Demand





power, heat, cooling, hydro etc Expected RE development in MENA(T)

Removal of barriers => Acceleration of renewable energy capacity build-up



Build-up of RE capacity in MENA¹

Note: 1) Dii Database holds data on grid-connected RE projects with a capacity above 1MW; MENA hereby includes Mauritania, Morocco, Algeria, Tunisia, Libya, Egypt, Jordan, Palestine, Israel, Syria, Iraq, Kuwait, Bahrain, Qatar, Saudi Arabia, United Arab Emirates, Oman and Yemen; 2) Not included are projects that have only been announced and projects with unfinished tenders; Status 2014, Source: Dii

Present Mediterranean interconnections (schematic)



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Economically viable investment opportunities in Cross-Med interconnectors exist today





Sample Study on long term intercontinental Transmission System for Capturing Synergies





Simple representation of transmission corridors (up to

5 nodes by country)

Mid-term 2030

Detailed representation of transmission grids (several **hundred nodes**)

Dii Study in 2014 by Dii Transmission Group (Terna, REE, RWE, ABB (initially)) Modeling carried out by CESI/Comillas

Reinforcements in mid- and long- term in terms of:

- **Capacities** of the grid infrastructure
- Costs of Investment and operation

Example of Interconnections SW Mediterranean – Central Europe: several 3 GW HVDC inter-regional lines



Grid expansion in the Western corridor between 2022 and 2030 [GW]

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Example of Interconnections Italy - NA: 2-3GW HVDC submarine links and reinforcements in Europe



Grid expansion in the Central corridor between 2022 and 2030 [GW]



Example Interconnections: S-E Mediterranean: Up to 2 GW HVDC with North Africa/ Middle East plus AC reinforcements



Grid expansion in the Eastern corridor between 2022 and 2030 [GW]

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Extensive international co-operation and regulation needed in the longterm



	Short term	Medium te	rm	Long term
800 - 600 - 400 - 200 -	Variety of business models (TSO/merchant/ concession) Long term transmission rights Regional network codes Provide EU and other funding (e.g. PCI/CEF)	 Improved Mar Design and Cr Price Signals Regional grid Regional cost allocation sch Regional trans investment plat Regional regu 	ket edible tariffs eme mission anning lator	 Super ISO (HVDC) Global Cooperation
2015	5	2025	2035	2050
Grid c	apacity in GW _{NTC} : Eurc	pe MENA Europe	/MENA /beyond	b





- First priority: **removing key hurdles** for RE projects in MENAT
- Arrange access and reinforce the grids and power markets
 - Open up power markets and smart interaction with demand
 - Provide credible Price Signals
- Major synergies to be captured by connecting power markets
 - Start planning economic Long Distance HVDC/HVAC infrastructure throughout Europe /Africa and Asia
 - Improve co-operation and regulation





• Dii website: www.desertenergy.org

Dii databases and tools

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• Extensive geo-data and renewable energy project data



